Fig. 1

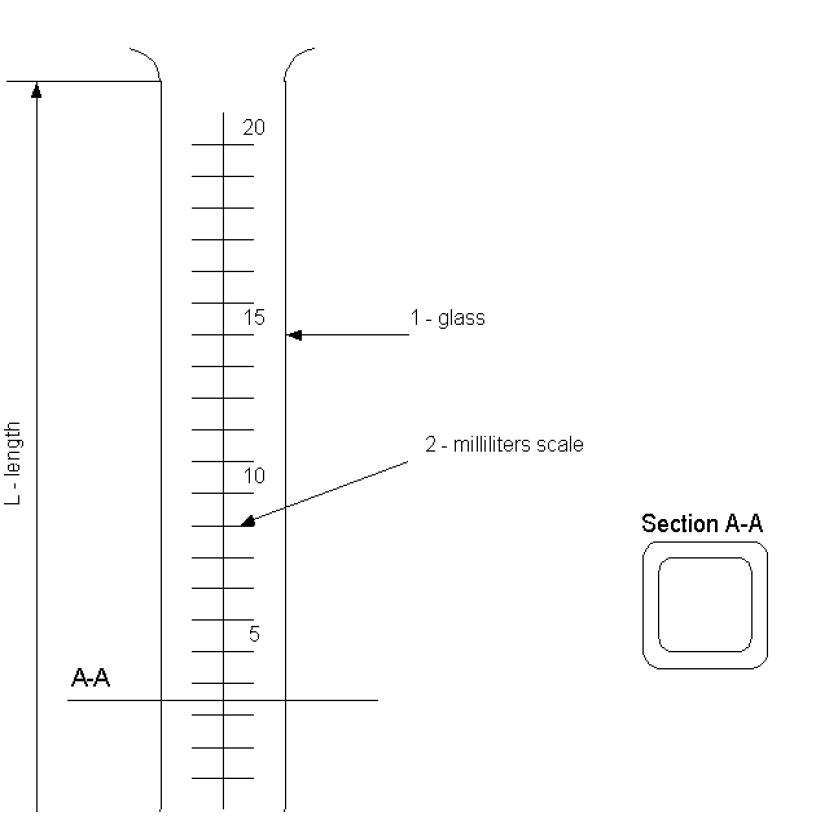


Fig. 2

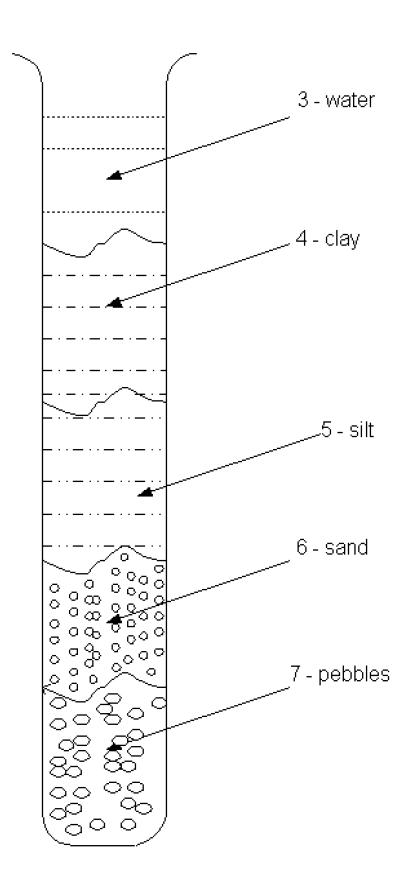


Fig. 3

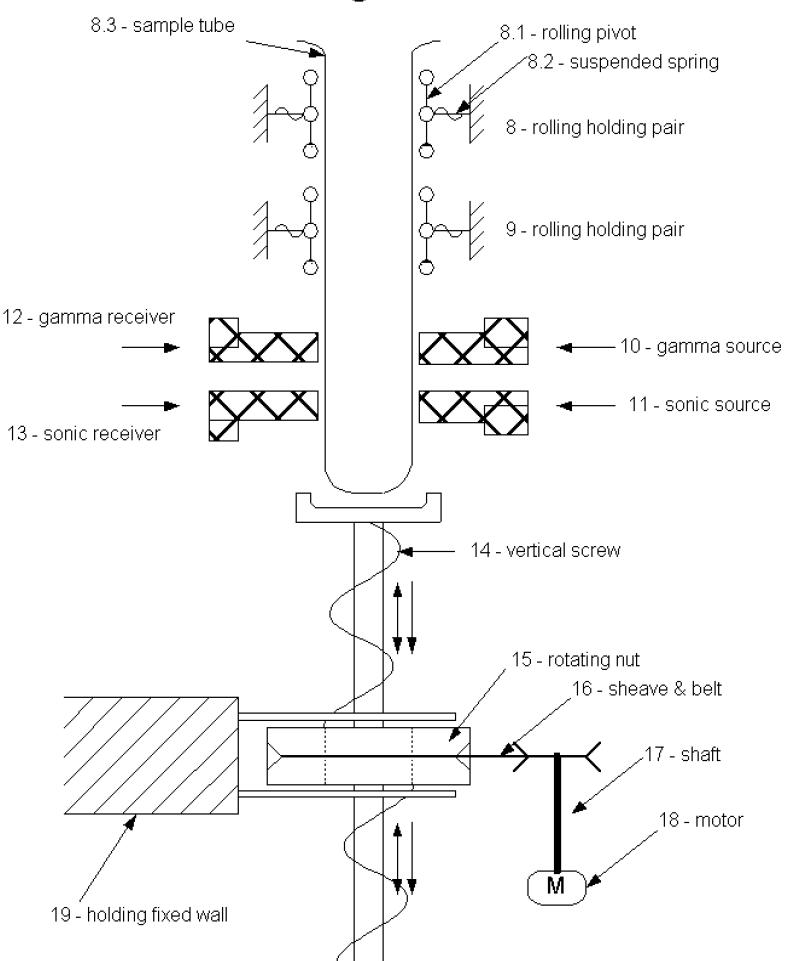
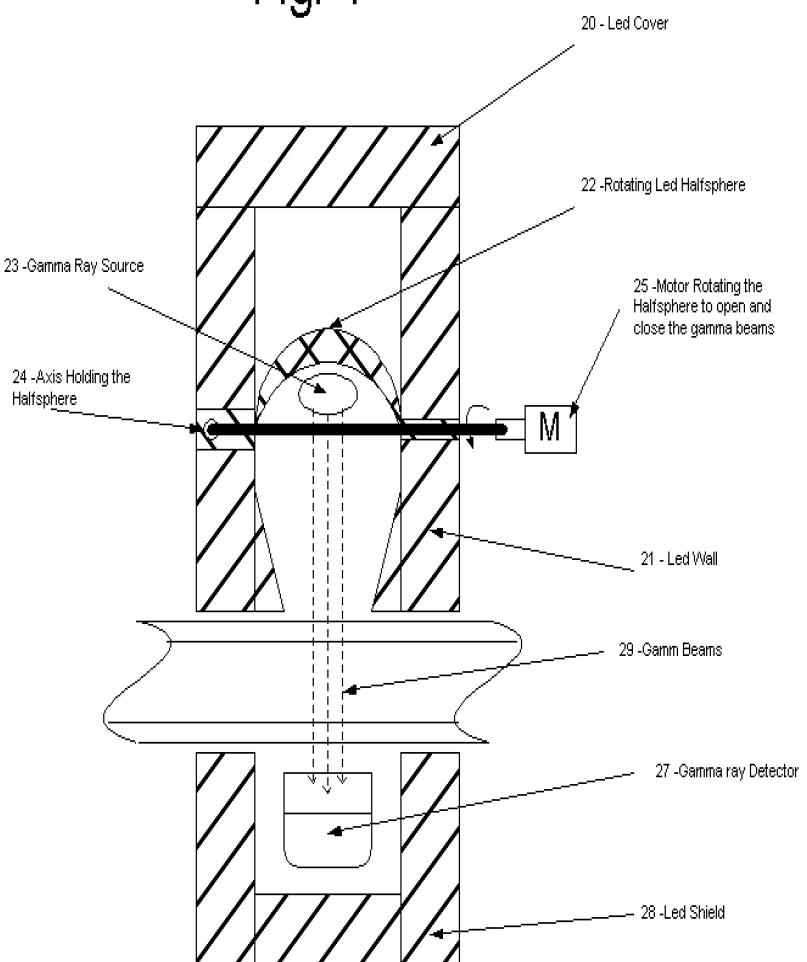


Fig. 4



5.1	5.2	5.3	5.4	5.6
Depth interval	Gas bubble	SS	Slts	SH
652.5	0.5	0.64	0.08	0.28
655	0.85	0.57	0.19	0.24
657.5	1	0.69	0.11	0.2
660	0	0.59	0.3	0.11
667.5	0.3	0.42	0.11	0.47
670	0	0.37	0.06	0.57
672.5	0	0.67	0,06	0.27
675	0.5	0.5	0,11	0.39
682.5	0.5	0.68	0.09	0.23
685		0.66	0.12	0.22
687.5	0	0.84	0.08	0.08
690	0	0.4	0.04	0.56

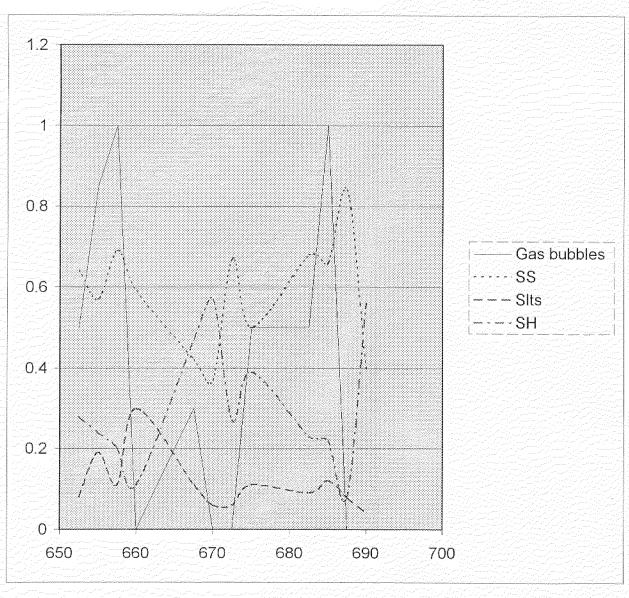


FIG. 5Partical distribution in samples

	Strong Same - and Same -	WellNam	e: G	NČ	C-1	70000 14			
Coordinates: m□□ ElevationKB: m□□		The second secon	1			-			
					ionGroun	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,][]	
(OP 1 19 100	SMROP 0 10 20 30		Oil Show	Porosity	Rock Typ	Grain Size			Text Descriptions
Positive TG	GR omagas on parameters	Her 			Rock Bui	G		No.	
Positive DTG) 37.5.75	Id	Porosity Type				ALIONE.	Sortus	
Negative DTG 19 109 1009 12S 1 03/23 3162 1778		PI 	уре				T.	iei	
	Geo Notes	Geo Notes 2	and the state of t		Geo Notes 3				
Geo Notes ()									
50 (Survey on 654	650						6	4%55: 8%6SLTST: 28%5SH:
								5	7% 655: 19% 651.TST: 24% 6511:
	655	855			Control of the contro		and the second s	6	9%8S:: 11%8LTS1;: 20%811.
									9%SS:, 30%SI TST:, 11%SI1.
	66017								0%6SS., 13%6SLTST., 37%6SH.,
65	\$655 \$	665.2			The second secon			4	(2%SS:, 11%SE/TST:, 47%SH;
									57% 8SS: . 6% 8SL TST:, 57% 8SH:
	(K70)	370							57%\$S:. 6%\$LTST:. 27%\$H:.
75 ()		375 ± 1 = 1			To Subsect the Control of the Contro				50%SS:, 11%SI,TST:, 39%SII;,
									1 out., 67 out.
89-	5 8 0,-	680							18%SS: 9%SLTST:, 23%sSH
							The second second second	k	66%SS: 12%8SLTST: 22%SH:
85	1085 T T T T T T T T T T T T T T T T T T T	585.). T					and the second second		34%SS:: 8%SLTST:: 8%SH.:
	[] [] [] [] [] [] [] [] [] [] [] [] [] [690			End (De Control Annual Control				10%SS:. 4%SLTST: 56%SH:.
		FOR THE PROPERTY OF THE PROPER	∥ IG ¬ d		CENTA	01111 77	11 (1)	III N	
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